

Table S10. Summary statistics for natural gas – Florida, 2015-2019

	2015	2016	2017	2018	2019
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	29	26	29	R31	26
Gas Wells	44	43	40	R35	35
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	24	9	19	7	6
From Oil Wells	5,766	12,542	14,851	15,417	5,217
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	5,790	12,551	14,870	15,424	5,223
Repressuring	5,026	11,835	14,162	14,636	4,467
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	764	716	708	788	756
NGPL Production	235	220	208	212	290
Total Dry Production	529	496	500	576	466
Supply (million cubic feet)					
Dry Production	529	496	500	576	466
Receipts					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,354,710	1,397,569	1,402,427	1,486,467	1,548,109
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-9,448	-15,407	r-14,766	R-9,569	-2,708
Total Supply	1,345,790	1,382,658	R <b>1,388,161</b>	R <b>1,477,473</b>	1,545,867

See footnotes at end of table.

Table S10. Summary statistics for natural gas - Florida, 2015-2019 - continued

	2015	2016	2017	2018	2019
Disposition (million cubic feet)					
Consumption	1,345,790	1,382,558	R1,387,960	R1,477,160	1,545,434
Deliveries					
Exports	0	100	201	311	409
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	0	0	0	2	24
Additions to Storage					
Underground Storage	0	0	0	0	0
	0	0	0	0	0
LNG Storage	Ų	U	U	U	U
Total Disposition	1,345,790	1,382,658	R1,388,161	R1,477,473	1,545,867
Consumption (million cubic feet)					
Lease Fuel	NA	NA	NA	NA	NA
Pipeline and Distribution Usea	16,820	18,694	17,456	16,817	16,768
Plant Fuel	265	265	228	253	261
Delivered to Consumers	203	203	228	233	201
Residential	15 407	15,352	14,934	17,092	16,565
	15,407				
Commercial	60,233	62,526	61,313	R63,805	63,355
Industrial	96,124	103,658	103,417	108,071	119,654
Vehicle Fuel	336	613	R3,700	r4,299	5,006
Electric Power	1,156,605	1,181,451	1,186,911	1,266,822	1,323,826
Total Delivered to Consumers	1,328,705	1,363,599	R <b>1,370,27</b> 5	₽ <b>1,460,090</b>	1,528,405
Total Consumption	1,345,790	1,382,558	R <b>1,387,960</b>	R1,477,160	1,545,434
Delivered for the Account of Others					
(million cubic feet)					
Residential	1,275	1,280	1,295	1,419	1,447
Commercial	41,036	43,688	42,665	44,676	44,884
Industrial	92.888	100.181	99.898	104.305	115,763
muustiai	32,000	100,181	33,030	104,303	113,703
Number of Consumers					
Residential	719,475	731,744	739,730	759,925	783,966
Commercial	66,159	67,674	68,229	69,143	70,450
Industrial	479	486	473	491	502
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	910	924	899	923	899
Industrial	200,676	213,287	218,641	220,104	238,354
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Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports		10.12	10.40	10.39	10.39
Citygate	4.87	4.04	5.77	6.88	7.22
Delivered to Consumers					
Residential	19.34	20.27	21.15	21.34	21.73
Commercial	10.88	10.42	10.97	11.20	11.46
Industrial	6.43	5.77	6.17	6.38	6.16
Electric Power	4.41	3.86	4.29	W	W
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Not applicable.

**Notes:** Gross withdrawal volumes in Florida fluctuate year to year because nonhydrocarbon gases are occasionally included in gross withdrawals. Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, Annual Survey of Alternative Fueled Vehicles; state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.

Percentage is less than 0.05 percent.

NA Not available.

Revised data.

W Withheld.

<sup>&</sup>lt;sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down